STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:					
	Operator ID	County	District	Quadrangle	
) Operator's Well Number: Well Pad Name:					
Elevation, current ground: Elevation, proposed post-construction:					
4) Well Type: (a) Gas Oil	Underground	d Storage		<u> </u>	
Other					
(b) If Gas: Shallow	Deep				
Horizontal					
5) Existing Pad? Yes or No:					
6) Proposed Target Formation(s), Depth(s), Antic	ipated Thicknesses and	d Associated	Pressure(s):		
7) Proposed Total Vertical Depth:					
8) Formation at Total Vertical Depth:					
9) Proposed Total Measured Depth:					
10) Approximate Fresh Water Strata Depths:					
11) Method to Determine Fresh Water Depth:					
12) Approximate Saltwater Depths:					
13) Approximate Coal Seam Depths:					
14) Approximate Depth to Possible Void (coal mi	ine, karst, other):				
15) Does proposed well location contain coal sear	, , ,	or			
adjacent to an active mine? If so, indicate name 16) Describe proposed well work:	ne and depth of mine:				
10) Describe proposed well work.					
17) Describe fracturing/stimulating methods in de	etail:				
18) Total area to be disturbed, including roads, sto	ockpile area, pits, etc,	(acres):			
19) Area to be disturbed for well pad only, less ac	ecess road (acres):				

20) <u>CASING AND TUBING PROGRAM</u>

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor							
Fresh Water							
Coal							
Intermediate							
Production							
Tubing							
Liners							

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor						
Fresh Water						
Coal						
Intermediate						
Production						
Tubing						
Liners						

PACKERS

Kind:		
Sizes:		
Depths Set:		

1) Describe centralizer placement for each casing string.
2) Describe all cement additives associated with each cement type.
3) Proposed borehole conditioning procedures.

*Note: Attach additional sheets as needed.

WW-PN (5-04-2012)

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper:	<u></u>
Public Notice Date:	
	ntal natural well work permit which disturbs three acres or more of or utilizes more than two hundred ten thousand gallons of water in
Applicant:	Well Number:
Business Conducted: Natural gas production.	
Location –	
State:	
UTM Coordinate NAD83 Northing:	
UTM coordinate NAD83 Easting:	

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to <u>DEP.oog@wv.gov</u>.

Submitting Comments:

Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

WW-6A (8-13)

API NO. 47	
OPERATOR WELL NO.	·
Well Pad Name:	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided Date of Notice: Date Permit Application	
Notice of:	
	TE OF APPROVAL FOR THE TION OF AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code	§ 22-6A-10(b)
☐ PERSONAL ☐ REGISTERED	☐ METHOD OF DELIVERY THAT REQUIRES A
SERVICE MAIL	RECEIPT OR SIGNATURE CONFIRMATION
registered mail or by any method of delivery that require sediment control plan required by section seven of this at the surface of the tract on which the well is or is propose oil and gas leasehold being developed by the proposed velocities described in the erosion and sediment control plan submoperator or lessee, in the event the tract of land on which more coal seams; (4) The owners of record of the surface well work, if the surface tract is to be used for the place impoundment or pit as described in section nine of this have a water well, spring or water supply source located provide water for consumption by humans or domestic aproposed well work activity is to take place. (c)(1) If mosubsection (b) of this section hold interests in the lands, records of the sheriff required to be maintained pursuan provision of this article to the contrary, notice to a lien by	adment or pit as required by this article shall deliver, by personal service or by as a receipt or signature confirmation, copies of the application, the erosion and article, and the well plat to each of the following persons: (1) The owners of record of ed to be located; (2) The owners of record of the surface tract or tracts overlying the well work, if the surface tract is to be used for roads or other land disturbance as nitted pursuant to subsection (c), section seven of this article; (3) The coal owner, in the well proposed to be drilled is located [sic] is known to be underlain by one or set tract or tracts overlying the oil and gas leasehold being developed by the proposed ment, construction, enlargement, alteration, repair, removal or abandonment of any article; (5) Any surface owner or water purveyor who is known to the applicant to a within one thousand five hundred feet of the center of the well pad which is used to animals; and (6) The operator of any natural gas storage field within which the one than three tenants in common or other co-owners of interests described in the applicant may serve the documents required upon the person described in the to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any nolder is not notice to a landowner, unless the lien holder is the landowner. W. Va. shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any vater testing as provided in section 15 of this rule.
□ Application Notice □ WSSP Notice □ E&S Plan	n Notice □ Well Plat Notice is hereby provided to:
□ SURFACE OWNER(s)	□ COAL OWNER OR LESSEE
Name:	Name:
Address:	Address:
Name:	□ COAL OPERATOR
Address:	Name:
7.443.055.	Address:
□ SURFACE OWNER(s) (Road and/or Other Disturb	pance)
Name:	□ WATER PURVEYOR(s)
Address:	Name:
	Address:
Name:	
Address:	□ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
	Name:
□ SURFACE OWNER(s) (Impoundments or Pits)	Address:
Name:	*Dlegge ettech additional farmer if
Address:	*Please attach additional forms if necessary

WW-6A	L
(8-13)	

API NO. 47
OPERATOR WELL NO.
Well Pad Name:

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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(8-13)	OPERATOR WELL NO.
	Well Pad Name:

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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(8-13)		

API NO. 47	
OPERATOR WELL	NO
Well Pad Name:	

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A (8-13)	API NO. 47 OPERATOR WELL NO Well Pad Name:
Notice is hereby given by: Well Operator: Telephone: Email:	
duties. Your personal information may be disclosed to needed to comply with statutory or regulatory requi	rmation, such as name, address and telephone number, as part of our regulatory of other State agencies or third parties in the normal course of business or as irements, including Freedom of Information Act requests. Our office will have any questions about our use or your personal information, please contact gov.
	Subscribed and sworn before me this day of

WW-6AW (1-12)

API NO. 47	
OPERATOR WELL N	Ю
Well Pad Name:	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

	Application, an Application for a Well Work Permit on Form, including the erosion and sediment control plan, if las follows: D 83	
*Please check the box that applies	FOR EXECUTION BY A NATURAL PERSON	
☐ SURFACE OWNER	Signature:	
☐ SURFACE OWNER (Road and/or Other Disturbance)	Print Name:	
☐ SURFACE OWNER (Impoundments/Pits)	Date:	
☐ COAL OWNER OR LESSEE	FOR EXECUTION BY A CORPORATION, ETC. Company:	
☐ COAL OPERATOR	By: Its:	
☐ WATER PURVEYOR	Signature:	
☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD	Date:	

Oil and Gas Privacy Notice:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Date of Notice Certification: Operator's Well No	
Well Pad Name:	
Notice has been given: Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties we below for the tract of land as follows:	vith the Notice Forms listed
State: UTM NAD 83 Easting: Northing:	
District: Public Road Access:	
Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification that has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section formation required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was not giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner notice of this article were waived in writing by the surface owner in the proof of this article have been completed by the applicant.	on from the operator that (i) tion ten of this article, the deemed satisfied as a resul- cle six-a; or (iii) the notice over; and Pursuant to Wes
Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:	
*PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or ☐ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	☐ RECEIVED/ NOT REQUIRED
\square 2. NOTICE OF ENTRY FOR PLAT SURVEY or \square NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
☐ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	☐ RECEIVED/ NOT REQUIRED
☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
☐ 4. NOTICE OF PLANNED OPERATION	☐ RECEIVED
☐ 5. PUBLIC NOTICE	☐ RECEIVED
☐ 6. NOTICE OF APPLICATION	☐ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)

Certification of Notice is hereby given:

6A. I certify that above, to the req signature confirm in this Notice Coobtaining the info	as required under West Vir uired parties through persor ation. I certify under penalty ertification and all attachmormation, I believe that the in se information, including the	rginia Code § 22- nal service, by re y of law that I have tents, and that ba information is true	6A, I have se gistered mail we personally essed on my ir accurate and	rved the attached or or by any method examined and am fa equiry of those ind complete. I am away	opies of the No of delivery that miliar with the ividuals immed	tice Forms, identified requires a receipt or information submitted iately responsible for
Well Operator:			Address:			
By:		_				
Its:			Facsimile:			
Telephone:			Email:			
	NOTARY SEAL		ribed and swo	rn before me this	day of	Notary Public

Oil and Gas Privacy Notice:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF SEISMIC ACTIVITY

Delivery method pursuant to West Virginia Code § 22-6A-10a PERSONAL				rovided at least THREE (3) DAYS prior to commencement of the seismic activity.
Pursuant to West Virginia Code § 22-6A-10(j), (1) Prior to conducting any seismic activity for seismic exploration for natural gas to be extracted using horizontal drilling methods, the company or person performing the activity shall provide notice to Miss Utility of West Virginia Inc. and to all surface owners, coal owners and lessees, and natural gas tozarge field operators on whose property blasting, percussion or other seismic-related activities will occur. (2) The notice shall be provided at least three days prior to commencement of the seismic activity. (3) The notice shall also include a reclamation plan in accordance with the erosion and sediment control manual that provides for the reclamation of any areas disturbed as a result of the seismic activity, including filling of shotholes used for blasting. (4) Nothing in this subsection decides questions as to whether seismic activity may be secured by mineral owners, surface owners or other ownership interests. Notice is hereby provided to: MISS UTILITY OF WEST VIRGINIA INC. COAL OWNER OR LESSEE Name: Address: Name: Na	Deli	ivery method pursu	ant to West Virginia Co	ode § 22-6A-10a
Pursuant to West Virginia Code § 22-6A-10(j), (1) Prior to conducting any seismic activity for seismic exploration for natural gas to be extracted using horizontal drilling methods, the company or person performing the activity shall provide notice to Miss Utility of West Virginia Inc. and to all surface owners, coal owners and leaseses, and natural gas storage field operators on whose property blasting, percussion or other seismic-related activities will occur. (2) The notice shall be provided at least three days prior to commencement of the seismic activity. (3) The notice shall also include a reclamation plan in accordance with the erosion and sediment control manual that provides for the reclamation of any areas disturbed as a result of the seismic activity, including filling of shotholes used for blasting. (4) Nothing in this subsection decides questions as to whether seismic activity may be secured by mineral owners, surface owners or other ownership interests. Notice is hereby provided to: MISS UTILITY OF WEST VIRGINIA INC. COAL OWNER OR LESSEE		PERSONAL	☐ REGISTERED	☐ METHOD OF DELIVERY THAT REQUIRES A
be extracted using horizontal drilling methods, the company or person performing the activity shall provide notice to Miss Utility of West Virginia Inc. and to all surface owners, coal owners and lessees, and natural gas storage field operators on whose property blasting, percussion or other seismic activity. (3) The notice shall also include a reclamation plan in accordance with the erosion and sediment control manual that provides for the reclamation of any areas disturbed as a result of the seismic activity, including filling of shotholes used for blasting. (4) Nothing in this subsection decides questions as to whether seismic activity may be secured by mineral owners, surface owners or other ownership interests. Notice is hereby provided to: MISS UTILITY OF WEST VIRGINIA INC. COAL OWNER OR LESSEE		SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION
Address:	be e Wes blas com sedi shot own	extracted using horizest Virginia Inc. and to ting, percussion or commencement of the sement control manual choles used for blastiters, surface owners	ontal drilling methods, the oall surface owners, coal other seismic-related active eismic activity. (3) The noal that provides for the reclang. (4) Nothing in this surface or other ownership interests.	e company or person performing the activity shall provide notice to Miss Utility of owners and lessees, and natural gas storage field operators on whose property ities will occur. (2) The notice shall be provided at least three days prior to otice shall also include a reclamation plan in accordance with the erosion and amation of any areas disturbed as a result of the seismic activity, including filling of bsection decides questions as to whether seismic activity may be secured by mineral
Address:	П	MISS LITH ITY O	F WEST VIRGINIA INC	COAL OWNER OR LESSEE
Address: SURFACE OWNER(s) Name:	Add			
SURFACE OWNER(s) Name: Address: Name: Address: Name: Address: Notice is hereby given: Notice is hereby given: Notice is hereby given: State: Surface: Surface: Surface: State: Surface: State: Surface: Surfac				Address:
Name:	П	SLIDEACE OWNE	$\mathbf{p}(\mathbf{c})$	
Address:				NATURAL GAS STORAGE FIELD OPERATOR
Name:	Add	lress:		-
Notice is hereby given: Pursuant to West Virginia Code \$ 22-6A-10(j), notice is hereby given that the undersigned well operator will be conducting seismic related activities for seismic exploration for natural gas to be extracted using horizontal drilling methods on the tract of land as follows: State:				
Notice is hereby given: Pursuant to West Virginia Code § 22-6A-10(j), notice is hereby given that the undersigned well operator will be conducting seismic related activities for seismic exploration for natural gas to be extracted using horizontal drilling methods on the tract of land as follows: State:	Nan	ne:		
Pursuant to West Virginia Code § 22-6A-10(j), notice is hereby given that the undersigned well operator will be conducting seismic related activities for seismic exploration for natural gas to be extracted using horizontal drilling methods on the tract of land as follows: State:	Add	lress:		-
County:	Purs rela	suant to West Virgin ted activities for seis	ia Code § 22-6A-10(j), no	
County:	Stat	e:		; UTM Coordinate NAD83 Northing:;
Quadrangle:	Cou	nty:		; UTM Coordinate NAD83 Easting:;
Generally used farm name:	Dist	rict:		; Public Road Access:;
This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-10(j)(3), this notice shall include a reclamation plan in accordance with the erosion and sediment control manual that provides for the reclamation of any areas disturbed as a result of the seismic activity, including filling of shotholes used for blasting. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Well Operator: Telephone: Email: Facsimile: Facsimile:	Qua	drangle:		; Watershed:;
Pursuant to West Virginia Code § 22-6A-10(j)(3), this notice shall include a reclamation plan in accordance with the erosion and sediment control manual that provides for the reclamation of any areas disturbed as a result of the seismic activity, including filling of shotholes used for blasting. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Well Operator: Telephone: Email: Facsimile: Facsimile:	Thi	s Notice Shall Inc	dudo:	Generally used farm name:
sediment control manual that provides for the reclamation of any areas disturbed as a result of the seismic activity, including filling of shotholes used for blasting. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Well Operator: Telephone: Email: Facsimile: Facsimile:				this notice shall include a reclamation plan in accordance with the erosion and
shotholes used for blasting. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Well Operator: Telephone: Email: Facsimile: Facsimile:				
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Notice is hereby given by: Well Operator: Address:	Dep	artment of Environn	nental Protection headqua	rters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by
Well Operator: Address: Telephone: Facsimile:				<u>ılt.aspx</u> .
Telephone: Facsimile:		• 0	· ·	
Email: Facsimile:	Wel	l Operator:		
Cil and Cas Privacy Notice:	Tele	ephone:		Fassimiles
	Ema On	and Cog Prize are	Notice:	racsimile:

WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to

entry Date of Notice:	Date of Plan	nned Entry:
Delivery method pu	rsuant to West Virginia C	ode § 22-6A-10a
☐ PERSONAL	☐ REGISTERED	☐ METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION
on to the surface trace but no more than fort beneath such tract that owner of minerals un and Sediment Contro Secretary, which state enable the surface ow	t to conduct any plat surveys y-five days prior to such ent at has filed a declaration pur derlying such tract in the co I Manual and the statutes an ement shall include contact yner to obtain copies from the	Prior to filing a permit application, the operator shall provide notice of planned entry is required pursuant to this article. Such notice shall be provided at least seven days try to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams suant to section thirty-six, article six, chapter twenty-two of this code; and (3) any ounty tax records. The notice shall include a statement that copies of the state Erosion and rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to me secretary.
Notice is hereby pro		П
☐ SURFACE OWI		☐ COAL OWNER OR LESSEE
Name:		Name:
		_
Address:		☐ MINERAL OWNER(s)
		_ Name:
Name:		_ Address:
Address.		*please attach additional forms if necessary
		_ picase attach additional forms if necessary
a plat survey on the to State: County: District:		Public Road Access: Watershed:
may be obtained from Charleston, WV 253 obtained from the Sec	n the Secretary, at the WV I 04 (304-926-0450). Copies cretary by visiting <u>www.dep</u>	l Manual and the statutes and rules related to oil and gas exploration and production Department of Environmental Protection headquarters, located at 601 57 th Street, SE, of such documents or additional information related to horizontal drilling may be https://documents.org/default.aspx .
Notice is hereby g i Well Operator: Telephone:	iven by:	Address:
Email:		Facsimile:

Oil and Gas Privacy Notice:

WW-6A4 (1/12)

Operator Wel	l No.	
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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at Date of Notice: Date Per	
Delivery method pursuant to West Virginia Code § 2	2-6A-16(b)
☐ HAND ☐ CERTIFIED MAIL DELIVERY RETURN RECEIPT REQ	DUESTED
receipt requested or hand delivery, give the surface own drilling a horizontal well: <i>Provided</i> , That notice given of this subsection as of the date the notice was provided subsection may be waived in writing by the surface own	ys prior to filing a permit application, an operator shall, by certified mail return per notice of its intent to enter upon the surface owner's land for the purpose of pursuant to subsection (a), section ten of this article satisfies the requirements to the surface owner: <i>Provided, however</i> , That the notice requirements of this per. The notice, if required, shall include the name, address, telephone number, address of the operator and the operator's authorized representative.
Notice is hereby provided to the SURFACE OW	VNER(s):
Name:	Name:
Address:	Address:
the surface owner's land for the purpose of drilling a horstate: County: District: Quadrangle: Watershed:	UTM NAD 83 Easting: Northing: Public Road Access:
facsimile number and electronic mail address of the crelated to horizontal drilling may be obtained from the	notice shall include the name, address, telephone number, and if available, operator and the operator's authorized representative. Additional information Secretary, at the WV Department of Environmental Protection headquarters, 304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx .
Notice is hereby given by:	
Well Operator:	Authorized Representative:
Address:	Address:
Telephone:	Telephone:
Email:	Email:
Facsimile:	Facsimile:

Oil and Gas Privacy Notice:

WW-6A4W (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

WAIVER

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided*, *however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Surface Owner Waiver:		
I,, hereb	state that I have read the notice provisions listed above and hereby waive the	
notice requirements under West Virgi	a Code § 22-6A-16(b) for the tract of land as follows:	
State: County: District: Quadrangle: Watershed:	UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name:	
Name:Address:	Signature:	
	Date:	

Oil and Gas Privacy Notice:

WW-6A5 (1/12)

Operator	Well No.	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no Date of Notice: Date Permit Ap	
Delivery method pursuant to West Virginia Code § 2	22-6A-16(c)
☐ CERTIFIED MAIL RETURN RECEIPT REQUESTED	HAND DELIVERY
return receipt requested or hand delivery, give the surfa- the planned operation. The notice required by this su- required to be provided by subsection (b), section ten of drilling of a horizontal well; and (3) A proposed surfa- damages to the surface affected by oil and gas operation	the date for filing the permit application, an operator shall, by certified mail ce owner whose land will be used for the drilling of a horizontal well notice of absection shall include: (1) A copy of this code section; (2) The information of this article to a surface owner whose land will be used in conjunction with the ace use and compensation agreement containing an offer of compensation for as to the extent the damages are compensable under article six-b of this chapter. To the surface owner at the address listed in the records of the sheriff at the time
Notice is hereby provided to the SURFACE OWNER (at the address listed in the records of the sheriff at the ti	
Name:	Name:
Address:	Address:
	Public Road Access: Generally used farm name:
to be provided by W. Va. Code § 22-6A-10(b) to a shorizontal well; and (3) A proposed surface use and consurface affected by oil and gas operations to the exteninformation related to horizontal drilling may be obtain	tice shall include: (1)A copy of this code section; (2) The information required surface owner whose land will be used in conjunction with the drilling of a suppensation agreement containing an offer of compensation for damages to the the damages are compensable under article six-b of this chapter. Additional fined from the Secretary, at the WV Department of Environmental Protection seston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-damages-number-10 .
Well Operator:	
Email:	Enggimile:

Oil and Gas Privacy Notice:

WW-6RW (1-12)

The well operator, _

API NO. 47	
OPERATOR WELL NO.	
Well Pad Name:	

_ is applying for a permit from the State of West Virginia to conduct oil or gas well

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL LOCATION RESTRICTION WAIVER

work. Please be advised that well work permits a	are valid for twenty-four (24) months.
any existing water well or developed spring use located within six hundred twenty-five feet of an larger used to house or shelter dairy cattle or provided in section ten of this article or a notice of article was provided, whichever occurs first, and by written consent of the surface owner transmucler of the county commission for the county variance by the secretary from these distance resor practices to be employed during well site contributions.	Wells may not be drilled within two hundred fifty feet measured horizontally from ad for human or domestic animal consumption. The center of well pads may not be a occupied dwelling structure, or a building two thousand five hundred square feet or coultry husbandry. This limitation is applicable to those wells, developed springs, on the date a notice to the surface owner of planned entry for surveying or staking as not intent to drill a horizontal well as provided in subsection (b), section sixteen of this to any dwelling under construction prior to that date. This limitation may be waived in which such property is located in the real property records maintained by the in which such property is located. Furthermore, the well operator may be granted a trictions upon submission of a plan which identifies the sufficient measures, facilities a struction, drilling and operations. The variance, if granted, shall include terms and safety and protection of affected persons and property. The terms and conditions may as well as technical requirements.
	WAIVER
WW-6A and attachments consisting of pages one required, and the well plat, all for proposed well state: County: District: Quadrangle: Watershed: I further state that I have no objection to the plant	UTM NAD 83 Easting: UTM NAD 83 Northing: Public Road Access: Generally used farm name: med work described in these materials, and I have no objection to a permit being
WELL SITE RESTRICTIONS BEING WAIV	
*Please check all that apply	Signature: Print Name:
☐ EXISTING WATER WELLS	Date: FOR EXECUTION BY A CORPORATION, ETC.
☐ DEVELOPED SPRINGS	Company:
□ DWELLINGS	Ву:
☐ AGRICULTURAL BUILDINGS	Its: Signature:
Wall On services	Date:
Well Operator:By:	Signature
Its:	
NOTARY SEAL	Subscribed and sworn before me thisday ofNotary Public
	My Commission Expires

Oil and Gas Privacy Notice:

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:		
By:		
Its:		

J	Page	of	
API Number 47 -	-		
Operator's Well No)		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name			OP Code	
Watershed (HUC 10)		Qua	drangle	
Elevation	County		District	
Do you anticipate using more than 5,00	00 bbls of water to c	complete the pr	oposed well work? Yes	s No
Will a pit be used for drill cuttings?				
If so, please describe anticipat	ed pit waste:			
Will a synthetic liner be used				
Proposed Disposal Method Fo	r Treated Pit Waste	es:		
Reuse (at A Off Site Dis	d Injection (UIC P PI Number posal (Supply form	ww-9 for dis	posal location)	
Will closed loop system be used?				
Drilling medium anticipated for this we	ell? Air, freshwater	, oil based, etc.		
-If oil based, what type? Synt	hetic, petroleum, et	c		
Additives to be used in drilling mediun	n?			
Drill cuttings disposal method? Leave	in pit, landfill, remo	oved offsite, etc	2	
-If left in pit and plan to solidi -Landfill or offsite name/perm				
on August 1, 2005, by the Office of Oil provisions of the permit are enforceab law or regulation can lead to enforcement	and Gas of the We le by law. Violation ent action. v that I have person thereto and that, that the information	est Virginia Depons of any term onally examine based on my n is true, accur	partment of Environment or condition of the gen d and am familiar with inquiry of those indivi- ate, and complete. I as	eral permit and/or other applicable the information submitted on this duals immediately responsible for
Company Official Signature				
Company Official (Typed Name)				
Company Official Title				
Subscribed and sworn before me this_	day (of		

My commission expires_____

Operator's	Well No.

Proposed Revegetation Tre	atment: Acres Disturbed _		Prevegetation p	Н
Lime	Tons/acre or to corr	ect to pH	<u></u>	
Fertilizer (10-20-2	20 or equivalent)	lbs/acre (500 lbs i	minimum)	
Mulch		Tons/acre		
		Seed Mixtures		
Seed Type	Area I lbs/acre		Seed Type	rea II lbs/acre
Photocopied section of invo				
Title:		Date:_		
	() Yes	 () No		

WW-6A7 (6-12)		
OPERATOR:	WELL NO:	
PAD NAME:		
REVIEWED BY:	SIGNATURE:	
	TRICTIONS CHECKLIST IZONTAL 6A WELL	

Well Restrictions

 At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any
Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
DEP Waiver and Permit Conditions
 At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
DEP Waiver and Permit Conditions
 At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
DEP Waiver and Permit Conditions
 At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
Surface Owner Waiver and Recorded with County Clerk, OR
DEP Variance and Permit Conditions
 At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
Surface Owner Waiver and Recorded with County Clerk, OR
DEP Variance and Permit Conditions
 At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
Surface Owner Waiver and Recorded with County Clerk, OR
DEP Variance and Permit Conditions

Horizontal 6A Well Permit App. Checklist			Operator Well No		
OPERATOR:					
PAD NAME:					
PAD BUILT:YES	NO	DATE 1	REVIEWED:	INT	
REVIEWED BY (APPLICA	NT):				
APPLICANT SIGNATURE:					
Cl			FILING A PERM AL 6A WELL	ПТ	
Please include these required Do not use staples.				tions, in order listed below.	
		st Well	Subsequent Well	_	
Fees	\$10,150	00	\$5,150.00		
Checklist / Cover letter	•				
WW-6B Notice of Ap	plication		Field <i>A</i>	Approved	
Cement Additives					
Well Bore Schematic					
WW-9 Fluids/Cuttings Disposal and Reclama			ution Plan	Field Approved	
Site Safety Plan			Field Approved		
Water Management Plan				DWWM Approval	
Topographic Map w/w	ater purvey	ors, showing	g access road		
Mylar Plat (Signed and	d sealed) (S	Surface Own	er matches WW-6A)		
<u>WW-6A1</u> Lease Inform	mation				
Road Crossing Letter					
<u>WW-PN</u> Application l	Notice by I	Publication			
Public Notice (dated c	opy of adv	ertisement o	r affidavit of publicat	ion)	
<u>WW-6AC</u> Notice Cert	ifications,	notarized			

<u>WW-6A</u> Notice of Application notarized w/ any attachments
Topographic Map with labeled surrounding water wells
Certified Mail receipts for WW-6A
<u>WW-6A3</u> Notice of Entry for Plat Survey
Certified Mail receipts for WW-6A3
WW-6A4 Notice of Intent to Drill
Certified Mail receipts for WW-6A4
<u>WW-6A5</u> Notice of Planned Operation
Certified Mail receipts for WW-6A5
WW-6RW Well Location Restriction Waiver
WW-6AW Voluntary Statement of No Objection
Waiver for Surface Owner at Wellhead
Waiver for Surface Owner for Roads or other Disturbances
Waiver for Coal Owner, Operator or Lessee
Waiver for surface owner for Impoundment or Pit
Waiver for Surface Owner or Water Purveyor within 1500 feet of Center of Pad
Waiver for Natural gas Storage Field Operator
Road Bonding Agreement / DOH Certification
Frac Additives List of Chemical Names & CAS #s
Site Construction, Reclamation, Erosion & Sediment Control Plans Field Approved
Copy of To Scale Plans
Inspector packet mailed to inspector (Plat, Topographic Map, WW-6B, WW-9, All Plans)
Bond (\$250,000)
Operator is registered with the SOS
Workers Compensation / Unemployment Insurance account is OK

 Professional Engineer/Company has COA				
_ Check for Mine Data at proposed coordinates				
_ Check for Floodplain Data at proposed coordinates				
IMP-1A Associated Pit or Impoundment				
 <u>WW-6A7</u> Well Restrictions Form w/ Signature				
At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland				
DEP Waiver and Permit Conditions				
At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream				
DEP Waiver and Permit Conditions				
At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply				
DEP Waiver and Permit Conditions				
At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled				
Surface Owner Waiver and Recorded with County Clerk, OR				
DEP Variance and Permit Conditions				
At Least 625 Feet from an Occupied Dwelling Structure to the Center of the Pad				
Surface Owner Waiver and Recorded with County Clerk, OR				
DEP Variance and Permit Conditions				
At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad				
Surface Owner Waiver and Recorded with County Clerk, OR				
DEP Variance and Permit Conditions				